

REQUIRES MONITORING  
OR STAFF ACTION \_\_\_\_\_

**COMMISSION DIRECTIVE**

ADMINISTRATIVE MATTERS	<input type="checkbox"/>	DATE	<u>June 30, 2005</u>
MOTOR CARRIER MATTERS	<input type="checkbox"/>	DOCKET NO.	<u>2005-6-G</u>
UTILITIES MATTERS	<input checked="" type="checkbox"/>		_____

**SUBJECT:**

DOCKET NO. 2005-6-G – South Carolina Pipeline Corporation – Annual Review of Purchased Gas Adjustment (PGA) and Gas Purchasing Policies – Hearing held: June 22, 2005. This matter is ready for final disposition.

**COMMISSION ACTION:**

Approved the Settlement Agreement made by and among the Office of Regulatory Staff of South Carolina, South Carolina Energy Users Committee, the City of Orangeburg, South Carolina, Lancaster County Natural Gas Authority, York County Natural Gas Authority, Chester County Natural Gas Authority, Patriots Energy Group, and South Carolina Pipeline Corporation which I will collectively refer to as “The Parties”.

Approval based on the following facts:

1. The Parties to this Settlement Agreement are the only parties of record in this docket;
2. The Parties have each determined that their interest and the public interest would be best served by settling this case under the terms and conditions set forth in the Settlement Agreement;
3. Testimony admitted to the record in this docket demonstrates that:
  - a. SCPC's gas purchasing policies and practices during the Review Period of January 1, 2004, and December 31, 2004, were reasonable and prudent;
  - b. SCPC properly adhered to the gas cost recovery provisions of its gas tariff and relevant Commission orders during the Review Period;
  - c. SCPC managed its hedging program during the Review Period in a reasonable and prudent manner consistent with Commission orders and therefore, should be continued at the currently approved level of up to 75% of estimated gas purchases for firm customers;
  - d. SCPC's Industrial Sales Program - Rider should be continued without modification; and, SCPC should continue to assign 20,000 dekatherms per day of the least expensive daily delivered gas volume to the weighted average cost of gas (subject to the flexibility granted the Company during the summer period of April through October of assigning 10,000 dekatherms per day of the 20,000 dekatherms per day requirement in accord with its varying load demand).

PRESIDING Mitchell

MOTION YES NO OTHER

CLYBURN	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FLEMING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAMILTON	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
HOWARD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MITCHELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MOSELEY	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WRIGHT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Session: Regular

Time of Session 2:30 PM

APPROVED ☐

APPROVED STC 30 ☐

DAYS

ACCEPTED FOR FILING ☐

DENIED ☐

AMENDED ☐

TRANSFERRED ☐

SUSPENDED ☐

CANCELED ☐

SET FOR HEARING ☐

ADVISED ☐

CARRIED OVER ☐

RECORDED BY PDR